

Oklahoma E&P Company Cuts Costs While Maximizing Production

Upstream
 *on demand*

The Client

An Oklahoma-Based E&P Company secured a sizable position in the Utica Shale, achieving early entrant advantages in what would become the most productive area of the play. It initiated an aggressive drilling program, and within three years, the Company had more than 150 wells online.

The Challenge

Each of the well sites required 24x7 monitoring by a contract pumper who documented field data with handwritten notes and tracked production using spreadsheets. These manual processes were preventing the Company from optimizing its operations.

The Solution

The Company began a pilot for automating production operations, starting with remote SCADA monitoring. During the evaluation, the Company assessed On Demand Production Operations SCADA against a competitive product by installing each at a couple of pads. It chose On Demand Production Operations SCADA because Quorum provided better support, the ability to customize reports and alarms, and lower upfront costs.

After implementing On Demand Production Operations SCADA, the Company introduced On Demand Production Operations Field Insights to automate field data capture, operations management, and production reporting. On Demand Production Operations SCADA and Field Insights integrate with each other, combining SCADA data with field data to indicate what's happening and why.



